

Virginia Title V Operating Permit

Until such time as this permit is reopened and revised, modified, revoked, terminated or expires, the permittee is authorized to operate in accordance with the terms and conditions contained herein. This permit is issued under the authority of Title 10.1, Chapter 13, §10.1-1322 of the Air Pollution Control Law of Virginia. This permit is issued consistent with the Administrative Process Act, and 9 VAC 5-80-50 through 9 VAC 5-80-300 of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution of the Commonwealth of Virginia.

Authorization to operate a Stationary Source of Air Pollution as described in this permit is hereby granted to:

Permittee Name: Mr. Robert A. Leveque
Mailing Address: 4204 Murray Place
Lynchburg, VA 24501-5099
Facility Name: R. R. Donnelley Printing Company
DEQ Registration Number: 30124
Facility Location: Lynchburg, Virginia
AFS Identification No.: 51-680-0032

<u>Permit Number</u>	<u>Effective Date</u>	<u>Expiration Date</u>
VA-30124	October 1, 2002	October 1, 2007

Modification Date: September 10, 2004

Robert G. Burnley
Director, Department of Environmental Quality

Signature Date

Permit Conditions, 36 pages

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I. Facility Information

Permittee

R. R. Donnelley Printing Company
4204 Murray Place
Lynchburg, VA 24501-5099

Responsible Official

Robert A. Leveque
Vice President of Manufacturing

Facility

R. R. Donnelley Printing Company
Lynchburg

Contact Person

David L. Rakes
Environmental, Health & Safety
434-522-7599

AFS Identification Number: 51-680-0032

Facility Description: SIC Code 2754 -Commercial publication rotogravure printing, binding, and mailing of catalogs, newspaper circulars, and other commercial printing products.

II. Emission Units

Equipment to be operated consists of:

A. Significant Emissions Units

[illegible]

FO-1	FO-1	Distillate oil (1989)	30,000 gallons	None	N/A	N/A	N/A
FO-2	FO-2	Distillate oil (1989)	30,000 gallons	None	N/A	N/A	N/A
T6	T6	Solvent storage (1988)	16,000 gallons	None	N/A	N/A	N/A
T7	T7	Solvent storage (1988)	16,000 gallons	None	N/A	N/A	N/A
WT-1	SR #2-3	Wash tank for doctor blade	105 gallons	Dedert/Lurgi SR #2-3 carbon adsorber	SR #2-3	VOC (toluene)	5/14/04
WT-2	SR #2-3	Wash tank for gravure printing cylinder	132 gallons	Dedert/Lurgi SR #2-3 carbon adsorber	SR #2-3	VOC (toluene)	5/14/04
WT-3	SR #2-3	Wash tank for gravure printing cylinder	172 gallons	Dedert/Lurgi SR #2-3 carbon adsorber	SR #2-3	VOC (toluene)	5/14/04
Chrome Plating							
CP-1a	DM1	Chromium plating line	12,000 amp-hr rectifier capacity	Composite mesh-pad system	DM1	Chromium compounds	5/14/04
CP-1b	DM1	Chromium plating line	15,000 amp-hr rectifier capacity	Composite mesh-pad system	DM1	Chromium compounds	5/14/04
CP-2	DM2	Chromium plating line	9,500 amp-hr rectifier capacity	Composite mesh-pad system	DM2	Chromium compounds	5/14/04

*The Size/Rated capacity is provided for informational purposes only, and is not an applicable requirement.

B. Insignificant Emission Units

The following emission units at the facility are identified in the application as insignificant emission units under 9 VAC 5-80-720:

Emission Unit No.	Emission Unit Description	Citation (9 VAC_)	Pollutant Emitted (5-80-720 B.)	Rated Capacity (5-80-720 C.)
CP3	Copper plating line	5-80-720 B.1.	PM	3200 liter tank
CP4	Copper plating line	5-80-720 B.1.	PM	3200 liter tank
CP6	Dechroming	5-80-720 B.1.	PM	300 gallon tank
PST	Propane storage and transfer	5-80-720 B.2.	VOC	NA
D1	Degreasing (caustic)	5-80-720 B.1.	PM	1300 liter tank
D2	Degreasing (caustic)	5-80-720 B.1.	PM	1020 liter tank
SD	Waste water sludge dryer	5-80-720 B.1.	PM and VOC	1 ft ³ sludge per hour
PW	Parts washer	5-80-720 B.1.	VOC	Unk
EDS	Electrolytic (caustic) degreasing station	5-80-720 B.1.	VOC	Unk
DC	Dust control from presses 503 – 511	5-80-720 B.1.	PM	Unk
IMP	3 Imprinters (use water based inks)	5-80-720 B.2.	VOC	0.2 lb/hr each
WS	Web splicing glue	5-80-720 B.2.	VOC	Glue only used to splice rolls
EG	Emergency diesel generator	5-80-720 C.4.b.		<550 hp
RG	Rubber roll grinding	5-80-720 B.1.	PM	Unk
PP	Portable gasoline pump	5-80-720 C.4.a.		5.4 hp
GP	Glue pots	5-80-720 B.2.	VOC	Unk
SW	Shrink wrap	5-80-720 B.1.	PM	Unk
DP1	Diesel fire pumps	5-80-720 A.17		360 hp
DP2	Diesel fire pumps	5-80-720 A.17		360 hp
TD	Towel dryer	5-80-720 B.2.	VOC	88 lb VOC/week (the VOC goes to SR #2-3 for

Emission Unit No.	Emission Unit Description	Citation (9 VAC_)	Pollutant Emitted (5-80-720 B.)	Rated Capacity (5-80-720 C.)
				recovery)
WWT	Waste water decanter	5-80-720 B.2.	VOC	Unk (VOC loss is included in plant-wide VOC mass balance)
Tank 1	4-compartment ink storage tank	5-80-720 B.2.	VOC	16,000 gallons
Tank 2	4-compartment ink storage tank	5-80-720 B.2.	VOC	16,000 gallons
Tank 3	4-compartment ink storage tank	5-80-720 B.2.	VOC	16,000 gallons
Tank 4	4-compartment ink storage tank	5-80-720 B.2.	VOC	16,000 gallons
Tank 5	4-compartment ink storage tank	5-80-720 B.2.	VOC	16,000 gallons
BC	Battery charging	5-80-720 B.1.	PM	NA
IJP	24 Ink Jet Printers (methanol)	5-80-720 B.2.	VOC	0.13 lb/hr each
IJP	4 Ink Jet Printers (MEK)	5-80-720 B.2.	VOC	0.4 lb/hr each
IJP	32 Ink Jet Printers (water)	5-80-720 B.2.	VOC	NA
WP1-WP6	Waste paper handling system	5-80-720 B.1.	PM	Unk
NP	Nickel plating system	5-80-720 B.1.	PM	135 gallons

These emission units are presumed to be in compliance with all requirements of the federal Clean Air Act as may apply. Based on this presumption, no monitoring, recordkeeping, or reporting shall be required for these emission units in accordance with 9 VAC 5-80-110.

III. Fuel Burning Equipment Requirements – Boiler B3

A. Limitations

1. The approved fuels for the 47.24 MMBtu/hr boiler (B3) are natural gas and distillate oil. A change in the fuels may require a permit to modify and operate.
(9 VAC 5-80-110 and Condition 10 of 05/14/04 Permit)

2. The distillate oil shall meet the specifications below:

DISTILLATE OIL which meets ASTM specifications for numbers 1 or 2 fuel oil.

(9 VAC 5-80-110 and Condition 12 of 05/14/04 Permit)

3. The 47.24 MMBtu/hr boiler (B3) shall consume no more than 975,000 gallons of distillate oil per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9 VAC 5-80-110 and Condition 11 of 05/14/04 Permit)

4. Emissions from the operation of the 47.24 MMBtu/hr boiler (B3) shall not exceed the limits specified below:

Particulate Matter	0.7 lbs/hr	2.0 tons/yr
PM-10	0.4 lbs/hr	1.5 tons/yr
Sulfur Dioxide	24.6 lbs/hr	35.1 tons/yr
Nitrogen Oxides (as NO ₂)	6.9 lbs/hr	23.3 tons/yr
Carbon Monoxide	3.8 lbs/hr	16.8 tons/yr
Volatile Organic Compounds	0.3 lbs/hr	1.1 tons/yr

The annual emissions limits are applied monthly as the sum of each consecutive 12 month period.

(9 VAC 5-80-110, and Condition 21 of 05/14/04 Permit)

5. Visible Emissions from the 47.24 MMBtu/hr boiler (B3) stack shall not exceed 20 percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30 percent opacity. This condition applies at all times except during startup, shut down, and malfunction.
(9 VAC 5-80-110 and Condition 25 of 05/14/04 Permit)

B. Monitoring

At least one time per calendar week an observation of the presence of visible emissions from the 47.24 MMBtu/hr boiler (B3) stack shall be made. The presence of visible emissions shall require the permittee to:

1. take timely corrective action such that the boiler, with visible emissions, resumes operation with no visible emissions, or,
2. conduct a visible emission evaluation (VEE) on the 47.24 MMBtu/hr boiler (B3) stack, with visible emissions, in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from the 47.24 MMBtu/hr (B3) are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the 47.24 MMBtu/hr boiler (B3) resumes operation within the 20 percent opacity limit.
3. If visible emissions inspections conducted during twelve (12) consecutive weeks show no visible emissions for a particular stack, the permittee may reduce the monitoring frequency to once per month for that stack. Anytime the monthly visible emissions inspections show visible emissions, or when requested by DEQ, the monitoring frequency shall be increased to once per week for that stack.

The permittee shall maintain a boiler stack observation log to demonstrate compliance. The log shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the boiler has not been operated for any period during the week it shall be noted in the log book. (9 VAC 5-80-110 E)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The monthly and annual throughput of natural gas (in million cubic feet) and distillate oil (in 1000 gallons) for the boiler. The annual throughput shall be calculated monthly as the sum of each consecutive twelve (12) month period.
 - b. Results of the visual observations of the boiler stack (B3) as specified in Condition III.B, along with any corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-80-110 and Condition 32 of 05/14/04 Permit)

IV. Fuel Burning Equipment Requirements – Boilers B1 and B2

A. Limitations

1. The approved fuels for the 24.3 MMBtu/hr boilers (B1 and B2) are natural gas and distillate oil. Distillate oil is defined as fuel oil that meets the specifications for fuel oil numbers 1 or 2 under the American Society for Testing and Materials, ASTM D396 “Standard Specification for Fuel Oils.” A change in the fuels may require a permit to modify and operate.

(9 VAC 5-80-110)

2. Emissions from the operation each of the boilers (B1 and B2) shall not exceed the limits specified below:

Particulate Matter	0.4 lbs/MMBtu
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Sulfur Dioxide	64.2 lbs/hr
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(9 VAC 5-80-110, 9 VAC 5-40-900, and 9 VAC 5-40-930)

3. Visible Emissions from each of the 24.3 MMBtu/hr (B1 and B2) boiler stacks shall not exceed 20 percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 60 percent opacity.

(9 VAC 5-40-80 and 9 VAC 5-80-110)

4. Boiler emissions shall be controlled by proper operation and maintenance. Boiler operators shall be trained in the proper operation of all such equipment. Training shall consist of a review and familiarization of the manufacturer's operating instructions, at minimum.

(9 VAC 5-80-110 and 9 VAC 5-40-20)

B. Periodic Monitoring

At least one time per calendar week an observation of the presence of visible emissions from each of the 24.3 MMBtu/hr boilers (B1 and B2) stacks shall be made. The presence of visible emissions shall require the permittee to:

1. take timely corrective action such that the boiler, with visible emissions, resumes operation with no visible emissions, or,

2. conduct a visible emission evaluation (VEE) on the boiler stack, with visible emissions, in accordance with EPA Method 9 (reference 40 CFR 60, Appendix A) for a minimum of six (6) minutes, to assure visible emissions from each of the boilers are 20 percent opacity or less. If any of the observations exceed the opacity limitation of 20 percent, the observation period shall continue until a total of sixty (60) minutes of observation have been completed. Timely corrective action shall be taken, if necessary, such that the boilers (B1 and B2) resumes operation within the 20 percent opacity limit.
3. If visible emissions inspections conducted during twelve (12) consecutive weeks show no visible emissions for a particular stack, the permittee may reduce the monitoring frequency to once per month for that stack. Anytime the monthly visible emissions inspections show visible emissions, or when requested by DEQ, the monitoring frequency shall be increased to once per week for that stack.

The permittee shall maintain a boiler stack observation log to demonstrate compliance. The log shall include the date and time of the observations, whether or not there were visible emissions, the results of all VEEs, any necessary corrective action, and the name of the observer. If the boiler has not been operated for any period during the week it shall be noted in the log book. (9 VAC 5-80-110 E)

C. Recordkeeping

1. The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:
 - a. The monthly and annual throughput of natural gas (in million cubic feet) and distillate oil (in 1000 gallons) and the pollutant specific emissions factors, and emission equations for the 24.3 MMBtu/hr (B1 and B2) boilers. The annual throughput shall be calculated monthly as the sum of each consecutive twelve month period.
 - b. Results of the visual observation of the boiler stacks as specified in Condition IV.B of this section, along with any corrective actions.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(VAC 5-80-110 and Condition 32 of 05/14/04 Permit)

V. Process Equipment Requirements – (#503, #504, #505, #506, #507, #508, #509, #510, #511, #601 proof press, and WT-1, WT-2, and WT-3 wash tanks)

A. Limitations

1. Volatile organic compound (VOC) emissions from #503, #504, #505, #506, #507, #508, #509, #510, and #511 printing presses, #601 proof press, and wash tanks shall be controlled by a carbon bed adsorption system (SR #2-3). The printing presses, proof press, wash tanks, and carbon bed adsorption system shall be provided with adequate access for inspection and the carbon bed adsorption system shall be in operation when the printing presses are operating. Additionally, presses #508, #509, #510, and #511 shall be installed within a permanent total enclosure as defined in Condition V.A.4.
(9 VAC 5-80-110 and Condition 3 of 05/14/04 Permit)

2. Volatile organic compound (VOC) emissions controls from cleanup, washup, and disposal shall include the following, or equivalent, as a minimum:
 - a. VOC shall not be intentionally spilled, discarded to sewers, stored in open containers, or handled in any other manner that would result in evaporation beyond that consistent with air pollution control practices for minimizing emissions.
 - b. All VOC containing receptacles shall be closed at all times except during loading and unloading.

(9 VAC 5-80-110 and Condition 4 of 05/14/04 Permit)

3. The total enclosure shall meet the following criteria:
 - a. Any natural draft openings shall be at least 4 equivalent opening diameters from each VOC emitting point;
 - b. The total area of all natural draft openings shall not exceed 5 percent of the surface area of the enclosure's four walls, floor and ceiling;
 - c. The average facial velocity of air through the natural draft openings shall be at least 200 feet per minute and the direction of flow shall be into the enclosure.
 - d. All access doors and windows whose areas are not included V.A.3.b. and are not included in the calculation in V.A.3.c. shall be closed during routine operation of the presses.
 - e. All of the exhaust gases from the enclosure shall be directed to the carbon bed.

Having met the specifications of paragraphs a-e above, the permanent total enclosure shall be assumed to capture 100 percent of the VOC emissions.

(9 VAC 5-80-110 and Condition 5 of 05/14/04 Permit)

4. During the startup and testing period for press #511, neither press #503 nor #504 shall be operated during any time that press #511 is in operation. After this startup and testing period, which will not extend beyond 90 days from the first operation of press #511, presses #503 and #504 shall be made inoperable.
(9 VAC 5-80-110 and Condition 13 of 05/14/04 Permit)
5. Prior to operation of #510, emissions of VOCs (toluene) from Presses #503, #504, #505, #506, #507, #508, and #509 shall not exceed 1,112.2 tons/yr, calculated as the sum of each consecutive 12 month period.
(9 VAC 5-80-110 and Condition 14 of 05/14/04 Permit)
6. Beginning with startup of #510 and continuing through the twelfth month of operation of #510, emissions of VOCs (toluene) from Presses #503, #504, #505, #506, #507, #508, #509, and #510 shall not exceed 113.3 tons per month, calculated for each calendar month, nor 1,133.2 tons for the twelve months following start up of #510.
(9 VAC 5-80-110 and Condition 15 of 05/14/04 Permit)
7. Beginning with the thirteenth month following start up of #510, and continuing until commencement of operation of #511, emissions of VOCs (toluene) from Presses #503, #504, #505, #506, #507, #508, #509, and #510 shall not exceed 1,133.2 tons/year, calculated monthly as the sum of each consecutive 12 month period.
(9 VAC 5-80-110 and Condition 16 of 05/14/04 Permit)
8. Beginning with startup of #511 and continuing through the twelfth month of operation of #511, emissions of VOCs (toluene) from Presses #503, #504, #505, #506, #507, #508, #509, #510, and #511 shall not exceed 115.0 tons per month, calculated for each calendar month, nor 1,149.6 tons for the twelve months following start up of #511.
(9 VAC 5-80-110 and Condition 17 of 05/14/04 Permit)
9. Beginning with the thirteenth month following start up of #511, emissions of VOCs (toluene) from Presses #505, #506, #507, #508, #509, #510, and #511 shall not exceed 1,149.6 tons/year, calculated monthly as the sum of each consecutive 12 month period.
(9 VAC 5-80-110 and Condition 18 of 05/14/04 Permit)
10. Emissions from the operation of presses #505 and #506 shall not exceed the limits specified below:

Volatile Organic Compounds 373 tons/yr, calculated monthly as the sum of each consecutive 12 month period.

Toluene 373 tons/yr, calculated monthly as the sum of each consecutive 12 month period.

(9 VAC 5-80-110, 9 VAC 5-50-260 and Condition 19 of 05/14/04 Permit)

11. Emissions from the operation of press #507 shall not exceed the limits specified below:

Volatile Organic Compounds 68.8 tons/yr, calculated monthly as the sum of each consecutive 12 month period.

Toluene 68.8 tons/yr, calculated monthly as the sum of each consecutive 12 month period.

(9 VAC 5-80-110, 9 VAC 5-50-260 and Condition 20 of 05/14/04 Permit)

12. Except where this permit is more restrictive than the applicable requirement, the NSPS equipment (#507, #508, #509, #510, and #511) shall be operated in compliance with the requirements of 40 CFR 60, Subpart QQ.

(9 VAC 5-80-110 and Condition 26 of 05/14/04 Permit)

13. Except where this permit is more restrictive than the applicable requirement, the publication rotogravure source (#503, #504, #505, #506, #507, #508, #509, #510, #511, #601, wash tanks, solvent recovery equipment, and all affiliated equipment) shall be operated in compliance with the requirements of 40 CFR 63, Subparts A and KK.

(9 VAC 5-80-110 and Condition 27 of 05/14/04 Permit)

14. The permittee, for the publication rotogravure source, shall limit emissions of organic HAP to no more than eight percent of the total volatile matter used each month. The emission limitation may be achieved by overall control of at least 92 percent of organic HAP used, by substitution of non-HAP materials for organic HAP, or by a combination of capture and control technologies and substitution of materials.

(9 VAC 5-80-110 and 40 CFR Part 63.824)

15. The permittee shall meet the following operation and maintenance requirements:

- a. At all times, including periods of startup, shutdown, and malfunction, the permittee shall operate and maintain the facility, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions at least to the levels required by all relevant standards.

- b. Malfunctions shall be corrected as soon as practicable after their occurrence.
- c. Operation and maintenance requirements established pursuant to Section 112 of the Act are enforceable independent of emissions limitations or other requirements in relevant standards.
- d. Determination of whether acceptable operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

(9 VAC 5-80-110 and 40 CFR Part 63.6(e))

- 16. The portions of this permit to construct presses #510 and #511 shall become invalid, if construction is not continued by March 23, 2005 or if it is discontinued for a period of 18 months.

(9 VAC 5-80-110 and Condition 39 of 05/14/04 Permit)

B. Monitoring

- 1. The carbon bed adsorption systems (SR #2-3) shall be equipped with devices to continuously measure the adsorber gas outlet concentration of VOC. Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation, except for periods of monitoring device malfunction, maintenance, or calibration, when the presses are operating.

(9 VAC 5-80-110 and Condition 6 of 05/14/04 Permit)

- 2. The permittee shall comply with 40 CFR 63.824 by means of a monthly liquid-liquid material balance per 40 CFR 63.824(b)(1)(i).

(9 VAC 5-80-110 and 40 CFR 63.824)

- 3. The permittee, using a solvent recovery device to control emissions, shall demonstrate compliance by showing that the HAP emission limitation is achieved by following the procedure:

Perform a liquid-liquid material balance for each month as follows:

- a. Measure the mass of each ink, coating, varnish adhesive, primer, solvent, and other material used by the affected source during the month.
- b. Determine the organic HAP content of each ink, coating, varnish, adhesive, primer, solvent and other material used by the affected source during the month following the procedure in Sec. 63.827(b)(1).
- c. Determine the volatile matter content, including water, of each ink, coating, varnish, adhesive, primer, solvent, and other material used by the affected source during the month following the procedure in Sec. 63.827(c)(1).
- d. Install, calibrate, maintain and operate, according to the manufacturer's specifications, a device that indicates the cumulative amount of volatile matter recovered by the solvent recovery device on a monthly basis. The device shall be initially certified by the manufacturer to be accurate to within ± 2.0 percent.
- e. Measure the amount of volatile matter recovered for the month.
- f. Calculate the overall effective organic HAP control efficiency Re for the month using the following equation:

$$Re = (100) \times (Mvu - Mhu [(Mvr)(Mhu/Mvu)]) / Mvu$$

Where:

Re = The overall effective organic HAP control efficiency for publication rotogravure, percent.

Mvu = the mass of volatile matter, including water, used in a month, in lbs.

Mhu = the mass of organic HAP used in a month, in lbs.

Mvr = the mass of volatile matter recovered in a month, in lbs.

Mvu = the mass of volatile matter, including water, used in a month, in lbs.

For the purposes of this calculation, the mass fraction of organic HAP present in the recovered volatile matter is assumed to be equal to the mass fraction of organic HAP present in the volatile matter used.

- g. The affected source is in compliance for the month, if Re is at least 92 percent each month.

(9 VAC 5-80-110 and 40 CFR 63.6(e)(3))

C. Recordkeeping

The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:

- a. Monthly material balance of VOC used by the facility to include:

- i. Throughput of VOC (toluene) used in each of the presses when controlled by solvent recovery unit #2 (SR #2)
 - ii. Throughput of VOC (toluene) used in each of the presses when controlled by solvent recovery unit #3 (SR #3)
 - iii. Throughput of VOC (toluene) used in cleaning operations when controlled by solvent recovery unit #2 (SR #2)
 - iv. Throughput of VOC (toluene) used in cleaning operations when controlled by solvent recovery unit #3 (SR #3)
 - v. Throughput of VOC (toluene) disposed of offsite
 - vi. Quantity of toluene recovered in each solvent recovery unit (SR #2 and SR #3)
 - vii. Calculation of emissions
- b. Annual throughput of VOC to the facility, calculated monthly as the sum of each consecutive 12 month period to include:
- i. Throughput of VOC (toluene) used in each of the presses when controlled by solvent recovery unit #2 (SR #2)
 - ii. Throughput of VOC (toluene) used in each of the presses when controlled by solvent recovery unit #3 (SR #3)
 - iii. Throughput of VOC (toluene) used in cleaning operations when controlled by solvent recovery unit #2 (SR #2)
 - iv. Throughput of VOC (toluene) used in cleaning operations when controlled by solvent recovery unit #3 (SR #3)
 - v. Throughput of VOC (toluene) disposed of offsite
 - vi. Quantity of toluene recovered in each solvent recovery unit (SR #2 and SR #3)
 - vii. Calculation of emissions
- c. Monthly records demonstrating compliance with the requirements in 40 CFR 60.434 (Subpart QQ - Monitoring of operations and recordkeeping).
- d. Monthly records demonstrating compliance with the requirements in 40 CFR 63.824. These records shall be maintained in accordance with the requirements of 40 CFR 63.10(b).
- e. Results of all stack tests, visible emission evaluations and performance evaluations.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9 VAC 5-80-110 and Condition 32 of 05/14/04 Permit)

D. Testing

1. Initial performance tests shall be conducted in accordance with 40 CFR 60 Subpart QQ for volatile organic compounds from carbon bed adsorption SR #2-3 system (after #510 installed and again after #511 is installed). The tests shall be performed, and demonstrate compliance within 60 days after achieving the maximum production rate at which the facility will be operated but in no event later than 180 days after start-up of the permitted facility. Tests shall be conducted and reported and data reduced as set forth in 9 VAC 5-50-30 and 9 VAC 5-60-30, and the test methods and procedures contained in each applicable section or subpart listed in 9 VAC 5-50-410. The details of the tests are to be arranged with the South Central Regional Office. The permittee shall submit a test protocol at least 30 days prior to testing. Two copies of the test results shall be submitted to the South Central Regional Office within 45 days after test completion and shall conform to the test report format enclosed with this permit.
(9 VAC 5-80-110 and Condition 29 of 05/14/04 Permit)
2. The permitted facility shall be constructed so as to allow for emissions testing and monitoring upon reasonable notice at any time, using appropriate methods. Test ports shall be provided when requested at the inlet and outlet of the carbon adsorption units.
(9 VAC 5-80-110 and Condition 36 of 05/14/04 Permit)

E. Reporting

1. **Monthly Reports** - The permittee shall submit a monthly report to the South Central Regional Office no later than the last day of the succeeding month giving the following:
 - a. Throughput of VOCs (toluene) used in each of the presses;
 - b. Throughput of VOCs (toluene) used in cleaning operations;
 - c. Throughput of VOCs (toluene) disposed of off-site;
 - d. Quantity of toluene recovered in each solvent recovery unit (SR #2-3);
 - e. Calculations of emissions.
(9 VAC 5-80-110 and Condition 33 of 05/14/04 Permit)
2. **Semi-Annual Reports** - The permittee shall submit to the South Central Regional Office semi-annual startup, shutdown, and malfunction reports per 40 CFR 63.10(d)(5). The time period to be covered in the reports is each calendar six-month period beginning with the calendar month of permit issuance. Each report must be postmarked within 30 days following each six-month reporting period. The reports must be signed by a responsible official, consistent with 9 VAC 5-80-80G.
(9 VAC 5-80-110 and Condition 34 of 05/14/04 Permit)

3. The summary report required by 40 CFR Sec. 63.830 shall be included in the report required by Condition X.C.3.
(9 VAC 5-80-110 and 40 CFR 63.830)
4. The permittee shall furnish written notification to the South Central Regional Office:
 - a. The actual date on which construction of presses #510 and #511 commenced within 30 days after such date.
 - b. The anticipated start-up date of presses #510 and #511 postmarked not more than 60 days nor less than 30 days prior to such date.
 - c. The actual start-up date of presses #510 and #511 within 15 days after such date.
 - d. The anticipated date of performance tests of the presses #510 and #511 postmarked at least 30 days prior to such date.

Copies of the written notification referenced in items a through c above are to be sent to:

Associate Director
Office of Air Enforcement (3AP10)
U.S. Environmental Protection Agency
Region III
1650 Arch Street
Philadelphia, PA 19103-2029

(9 VAC 5-80-110 and Condition 37 of 05/14/04 Permit)

VI. Process Equipment Requirements – (Chromium Electroplating lines (CP-1a, CP-1b, and CP-2))

A. Limitations

1. Chromium emissions from the plating tanks (CP-1a and CP-1b) shall be controlled by a composite mesh-pad system. The composite mesh-pad system shall be provided with adequate access for inspection and shall be in operation when the plating tanks are operating.
(9 VAC 5-80-110 and Condition 7 of 05/14/04 Permit)

2. Chromium emissions from the plating tank (CP-2) shall be controlled by a composite mesh-pad system. The composite mesh-pad system shall be provided with adequate access for inspection and shall be in operation when the plating tank is operating.
(9 VAC 5-80-110 and Condition 8 of 05/14/04 Permit)

3. Per 40 CFR 63.342(c)(1)(ii) total emissions from the operation of the hard chromium plating system (CP-1a) shall not exceed the limits specified below:

Total Chromium 0.03 mg/dscm (1.3×10^{-5} gr/dscf)

(9 VAC 5-80-110 and 40 CFR 63.342(c)(1)(ii))

4. Per 40 CFR 63.342(c)(1)(i) total emissions from the operation of each of the hard chromium plating systems (CP-1b and CP-2) shall not exceed the limits specified below:

Total Chromium 0.015 mg/dscm (6.6×10^{-6} gr/dscf)

(9 VAC 5-80-110 and Condition 22 of 05/14/04 Permit)

5. The facility (CP-1a, CP-1b, and CP-2) is to be operated in compliance with Federal requirements under 40 CFR 63, Subpart N, including future revisions (current copy attached). All terms used regarding 40 CFR 63, Subpart N shall have the meanings as defined in 40 CFR 63.340 and 40 CFR 63.2.
(9 VAC 5-80-110, 40 CFR 63 Subparts A and N, and Condition 27 of 05/14/04 Permit)

6. The permittee shall take the following measures in order to minimize the duration and frequency of excess emissions, with respect to air pollution control equipment and process equipment which affect such emissions:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
 - b. Maintain an inventory of spare parts.
 - c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.
 - d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance and training shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.
(9 VAC 5-80-110 and Condition 44 of 05/14/04 Permit)

7. The portions of this permit to construct CP-1b chrome plating system shall become invalid, unless an extension is granted by the DEQ, if:
 - a. A program of continuous modification is not commenced before the latest of the following:
 - (1) 18 months from the date of this permit;
 - (2) Nine months from the date that the last permit or other authorization was issued from any other governmental agency;
 - (3) Nine months from the date of the last resolution of any litigation concerning any such permits or authorization; or
 - b. A program of modification is discontinued for a period of 18 months or more, or is not completed within a reasonable time, except for a DEQ approved period between phases of a phased construction project.

(9 VAC 5-80-110 and Condition 40 of 05/14/04 Permit)

B. Monitoring

1. The composite mesh-pad systems shall be equipped with devices to continuously measure the differential pressure drop across each system. Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation when the chrome plating tanks are operating.
(9 VAC 5-80-110 and Condition 9 of 05/14/04 Permit)
2. Per 40 CFR 63.347 (e) upon completion of the performance test, and at any other time a notification of compliance status is required, the permittee shall submit to the Administrator and the South Central Regional Office a notification of compliance status, signed by the responsible official who shall certify its accuracy, attesting to whether the source has complied with Subpart N. The notification shall list:
 - a. The applicable limitation and the methods that were used to determine compliance with this limitation;

- b. The results of any performance tests;
- c. The type and quantity of hazardous air pollutants emitted by the source, reported in mg/dscm and in accordance with the test methods specified;
- d. For each monitored parameter for which a compliant value is to be established, the specific operating parameter value, or range of values, that corresponds to compliance with the applicable emission limit;
- e. The methods that will be used for determining continuous compliance, including a description of monitoring and reporting requirements;
- f. A description of the air pollution control technique for each emission point;
- g. A statement that the permittee has completed and has on file the operation and maintenance plan as required by the work practice standard; and
- h. A statement by the permittee as to whether the facility has complied with the relevant standards or other requirements.

The notification shall be submitted to the South Central Regional Office and to the Administrator no later than 90 calendar days following completion of the compliance demonstration.

(9 VAC 5-80-110 and Condition 38 of 05/14/04 Permit)

- 3. The permittee shall demonstrate continuous compliance by monitoring and recording the pressure drop across the composite mesh-pad systems once each day that the chromium plating tanks are operating. To be in compliance with the standards, the composite mesh-pad system shall be operated to meet the standards of 40 CFR 63.343 (c)(1).
(9 VAC 5-80-110 and Condition 31 of 05/14/04 Permit)
- 4. Per 40 CFR 63.342(f) the permittee shall develop and implement the following work practice standards:
 - a. At all times, including periods of startup, shutdown, and malfunction, the permittee shall operate and maintain the facility, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions.
 - b. Malfunctions shall be corrected as soon as practicable after their occurrence.

- c. Operation and maintenance requirements established pursuant to section 112 of the Act are enforceable independent of emissions limitations or other requirements in relevant standards.

Determination of whether acceptable operation and maintenance procedures are being used will be based on information available to the Administrator, which may include, but is not limited to, monitoring results; review of the operation and maintenance plan, procedures, and records; and inspection of source.

(9 VAC 5-80-110 and Condition 23 of 05/14/04 Permit)

5. Per 40 CFR 63.342(f)(3) the permittee shall prepare an operation and maintenance plan to be implemented at startup. The plan shall include the following:
- a. The plan shall specify the operation and maintenance criteria, the add-on air pollution control device, and the process and control system monitoring equipment, and shall include a standardized checklist to document the operation and maintenance of this equipment;
- b. The plan shall incorporate the following work practice standards for the composite mesh-pad systems:

Work practice Standards		Frequency
1.	Visually inspect device to ensure there is proper drainage, no chromic acid buildup on the pads, and no evidence of chemical attack on the structural integrity of the device.	1. 1/quarter
2.	Visually inspect back portion of the mesh- pad closest to the fan to ensure there is no breakthrough of chromic acid mist.	2. 1/quarter
3.	Visually inspect ductwork from tank or tanks to the control device to ensure there are no leaks.	3. 1/quarter
4.	Perform washdown of the composite mesh-pads in accordance with manufacturer's recommendations.	4. Per manufacturer

- c. The plan shall specify procedures to be followed to ensure that equipment or process malfunctions due to poor maintenance or other preventable conditions do not occur.

- d. The plan shall include a systematic procedure for identifying malfunctions of process equipment, add-on air pollution control devices, and process and control system monitoring equipment and for implementing corrective actions to address such malfunctions.

(9 VAC 5-80-110 Condition 24 of 05/14/14 Permit)

C. Recordkeeping

Per 40 CFR 63.10(b)(1) and 40 CFR 63.346 the permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the South Central Regional Office. These records shall include, but are not limited to:

1. Inspection records for the composite mesh-pad systems to document that the inspection and maintenance requirements have taken place;
2. Records of all maintenance performed on the plating tanks, the composite mesh-pad systems, and the monitoring equipment;
3. Records of occurrence, duration, and cause (if known) of each malfunction of process, the composite mesh-pad systems, and monitoring equipment;
4. Records of actions taken during periods of malfunction when such actions are inconsistent with the operation and maintenance plan;
5. Other records, which may take the form of checklists, necessary to demonstrate consistency with the provisions of the operation and maintenance plan;
6. Test reports documenting results of all performance tests;
7. All measurements as may be necessary to determine the conditions of performance tests;
8. Records of the pressure drop across the composite mesh-pad systems that are used to demonstrate compliance with the standard, including the date and time the data are collected;
9. Specific identification (i.e., the date and time of commencement and completion) of each period of excess emissions, as indicated by monitoring data, that occurs during malfunction of the process, add-on air pollution control, or monitoring equipment;

10. Specific identification (i.e., the date and time of commencement and completion) of each period of excess emissions, as indicated by monitoring data , that occurs during periods other than malfunction of the process, add-on air pollution control, or monitoring equipment; and
11. Annual summary reports to document the ongoing compliance status.

The permittee shall maintain files of all information (including all reports and notifications) required, recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum the most recent 2 years of data shall be retained on site. The remaining 3 years of data may be retained off site. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche.
(9 VAC 5-80-110, 63.10(b)(1) and 63.346 of 40 CFR Part 63, and Condition 32 of 05/14/04 Permit)

D. Testing

Per 40 CFR 63.7, 63.343(b), 63.344, and 63.347(f) initial performance tests shall be conducted for chromium from CP-1b stack to determine compliance with the emission limits contained in Condition VI.A.4. During the performance test, the permittee shall determine the outlet chromium concentration and establish as a site-specific operating parameter the pressure drop across the composite mesh-pad system, setting the value that corresponds to compliance with the emission limitation. The tests shall be performed, and demonstrate compliance within 60 days after achieving the maximum production rate at which CP-1b will be operated but in no event later than 180 days after start-up of CP-1b. Tests shall be conducted and reported and data reduced as set forth in 40 CFR 63.344 and 63.347 and the test methods and procedures contained in each applicable section or subpart listed in 40 CFR 63.344. The details of the tests are to be arranged with the South Central Regional Office. The permittee shall submit a test protocol at least 60 days prior to testing. Two copies of the test results shall be submitted to the South Central Regional Office within 90 days after test completion and shall conform to the test report format enclosed with this permit. A copy of the performance test results shall be submitted to the Administrator no later than 90 days following the completion of the performance test and shall be submitted as part of the notification of compliance status.

U.S. EPA, Region III
Director, Air Protection Division
1650 Arch Street
Philadelphia, PA 19103

(9 VAC 5-80-110 and Condition 30 of 05/14/04 Permit)

E. Reporting

1. Per 40 CFR 63.347(g) the permittee shall submit a summary report to document the ongoing compliance status. The report shall be submitted semiannually, except when:
 - a. The administrator determines on a case-by-case basis that more frequent reporting is necessary to accurately assess the compliance status of the source; or
 - b. The monitoring data collected by the owner or operator in accordance with 63.343(c) show that the emission limit has been exceeded, in which case quarterly reports shall be submitted. Once the permittee reports an exceedance, ongoing compliance status reports shall be submitted quarterly until a request to reduce reporting frequency under paragraph 63.347(g)(2) is approved
2. The summary report shall contain the following information:
 - a. The company name and address;
 - b. An identification of the operating parameter that is monitored for compliance determination;
 - c. The relevant emission limitation for the affected source, and the operating parameter value, or range of values, that correspond to compliance with this emission limitation as specified in the notification of compliance status required by 40 CFR 63.342(c);
 - d. The beginning and ending dates of the reporting period;
 - e. A description of the type of process performed in the affected source;
 - f. The total operating time of the chromium plating tank during the reporting period;
 - g. If the affected source is a hard chromium electroplating tank and the owner or operator is limiting the maximum cumulative rectifier capacity in accordance with 63.342(c)(2), the actual cumulative rectifier capacity expended during the reporting period, on a month-by-month basis;
 - h. A summary of operating parameter values, including the total duration of excess emissions during the reporting period as indicated by those values, the total duration of excess emissions expressed as a percent of the total source operating time during that reporting period, and a breakdown of the total duration of excess emissions during the

reporting period into those that are due to process upsets, control equipment malfunctions, other known causes, and unknown causes;

- i. A certification by a responsible official, that the work practice standards in Conditions VI.B.4. and 5. and 63.342(f) were followed in accordance with the operation and maintenance plan for the source;
- j. If the operation and maintenance plan required by 63.342(f)(3) was not followed, an explanation of the reasons for not following the provisions, an assessment of whether any excess emission and/or parameter monitoring exceedances are believed to have occurred, and a copy of the report(s) required by 63.342(f)(3)(iv) documenting that the operation and maintenance plan was not followed;
- k. A description of any changes in monitoring, processes, or controls since the last reporting period;
- l. The name, title, and signature of the responsible official who is certifying the accuracy of the report; and
- m. The date of the report.

This report shall be submitted to the South Central Regional Office and the EPA Administrator semiannually, except when VI.E.1.a or VI.E.1.b. applies. Submit summary report for the EPA to the following address:

U.S. EPA Region III
Air Protection Division (3AP000)
ATTN: Chromium Plating NESHAP Coordinator
1650 Arch Street
Philadelphia, PA 19103-2029

(9 VAC 5-80-110 and 40 CFR 63.347(g) and Condition 35 of 05/14/04 Permit)

VII. Process Equipment Requirements – (Storage Tanks FO-1, FO-2, T6, and T7)

A. Recordkeeping

The permittee shall keep readily accessible records showing the dimensions of each storage vessel listed above and an analysis showing the capacity of each storage vessel per Subsection 60.116b of NSPS Subpart Kb. These records shall be kept for the life of the storage vessels.
(9 VAC 5-80-110 and 40 CFR 60.116(b))

VIII. Facility Wide Conditions

A. Limitations

1. Unless otherwise specified in this permit, for an existing emission unit at the facility, visible emissions shall not exceed 20 percent opacity, except during one six-minute period in any one hour in which visible emissions shall not exceed 60 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9 VAC 5-40-80 and 9VAC 5-80-110)
2. Unless otherwise specified in this permit, for a new emission unit at the facility, visible emissions shall not exceed 20 percent opacity, except during one six-minute period in any one hour in which visible emissions shall not exceed 30 percent opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). This condition applies at all times except during startup, shut down, and malfunction.
(9 VAC 5-50-80 and 9VAC 5-80-110)
3. The permittee shall develop and implement a written startup, shutdown, malfunction plan that describes, in detail, procedures for operating and maintaining the source during periods of startup, shutdown, and malfunction and a program of corrective action for malfunctioning process and air pollution control equipment for affected MACT sources.
(9 VAC 5-80-110 and Condition 28 of 05/14/04 Permit)

IX. Permit Shield & Inapplicable Requirements

Compliance with the provisions of this permit shall be deemed compliance with all applicable requirements in effect as of the permit issuance date as identified in this permit. Nothing in this permit shield shall alter the provisions of §303 of the federal Clean Air Act, including the authority of the administrator under that section, the liability of the owner for any violation of applicable requirements prior to or at the time of permit issuance, or the ability to obtain information by the administrator pursuant to (i) §114 of the federal Clean Air Act, (ii) the Board pursuant to §10.1-1314 or §10.1-1315 of the Virginia Air Pollution Control Law or (iii) the Department pursuant to §10.1-1307.3 of the Virginia Air Pollution Control Law.

(9 VAC 5-80-140)

X. General Conditions

A. Federal Enforceability

All terms and conditions in this permit are enforceable by the administrator and citizens under the federal Clean Air Act, except those that have been designated as only state-enforceable.

(9 VAC 5-80-110 N)

B. Permit Expiration

This permit has a fixed term of five years. The expiration date shall be the date five years from the date of issuance. Unless the owner submits a timely and complete application for renewal to the Department consistent with the requirements of 9 VAC 5-80-80, the right of the facility to operate shall be terminated upon permit expiration.

1. The owner shall submit an application for renewal at least six months but no earlier than eighteen months prior to the date of permit expiration.
2. If an applicant submits a timely and complete application for an initial permit or renewal under this section, the failure of the source to have a permit or the operation of the source without a permit shall not be a violation of Article 1, Part II of 9 VAC 5 Chapter 80, until the Board takes final action on the application under 9 VAC 5-80-150.
3. No source shall operate after the time that it is required to submit a timely and complete application under subsections C and D of 9 VAC 5-80-80 for a renewal permit, except in compliance with a permit issued under Article 1, Part II of 9 VAC 5 Chapter 80.
4. If an applicant submits a timely and complete application under section 9 VAC 5-80-80 for a permit renewal but the Board fails to issue or deny the renewal permit before the end of the term of the previous permit, (i) the previous permit shall not expire until the renewal permit has been issued or denied and (ii) all the terms and conditions of the previous permit, including any permit shield granted pursuant to 9 VAC 5-80-140, shall remain in effect from the date the application is determined to be complete until the renewal permit is issued or denied.
5. The protection under subsections F 1 and F 5 (ii) of section 9 VAC 5-80-80 F shall cease to apply if, subsequent to the completeness determination made pursuant section 9 VAC 5-80-80 D, the applicant fails to submit by the deadline specified in writing by the Board any additional information identified as being needed to process the application.

(9 VAC 5-80-80 B, C and F, 9 VAC 5-80-110 D and 9 VAC 5-80-170 B)

C. Recordkeeping and Reporting

1. All records of monitoring information maintained to demonstrate compliance with the terms and conditions of this permit shall contain, where applicable, the following:
 - a. The date, place as defined in the permit, and time of sampling or measurements.
 - b. The date(s) analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses.
 - f. The operating conditions existing at the time of sampling or measurement.

(9 VAC 5-80-110 F)

2. Records of all monitoring data and support information shall be retained for at least five years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(9 VAC 5-80-110 F)

3. The permittee shall submit the results of monitoring contained in any applicable requirement to DEQ no later than **March 1** and **September 1** of each calendar year. This report must be signed by a responsible official, consistent with 9 VAC 5-80-80 G, and shall include:
 - a. The time period included in the report. The time periods to be addressed are January 1 to June 30 and July 1 to December 31.
 - b. All deviations from permit requirements. For purposes of this permit, deviations include, but are not limited to:

(1) Exceedance of emissions limitations or operational restrictions;

(2) Excursions from control device operating parameter requirements, as documented by continuous emission monitoring, periodic monitoring, or compliance assurance monitoring which indicates an exceedance of emission limitations or operational restrictions; or,

(3) Failure to meet monitoring, recordkeeping, or reporting requirements contained in this permit.

- c. If there were no deviations from permit conditions during the time period, the permittee shall include a statement in the report that “no deviations from permit requirements occurred during this semi-annual reporting period.”

(9 VAC 5-80-110 F)

D. Annual Compliance Certification

Exclusive of any reporting required to assure compliance with the terms and conditions of this permit or as part of a schedule of compliance contained in this permit, the permittee shall submit to EPA and DEQ no later than **March 1** each calendar year a certification of compliance with all terms and conditions of this permit including emission limitation standards or work practices. The compliance certification shall comply with such additional requirements that may be specified pursuant to §114(a)(3) and §504(b) of the federal Clean Air Act. This certification shall be signed by a responsible official, consistent with 9 VAC 5-80-80 G, and shall include:

1. The time period included in the certification. The time period to be addressed is January 1 to December 31.
2. The identification of each term or condition of the permit that is the basis of the certification.
3. The compliance status.
4. Whether compliance was continuous or intermittent, and if not continuous, documentation of each incident of non-compliance.
5. Consistent with subsection 9 VAC 5-80-110 E, the method or methods used for determining the compliance status of the source at the time of certification and over the reporting period.
6. Such other facts as the permit may require to determine the compliance status of the source.

One copy of the annual compliance certification shall be sent to EPA at the following address:

Clean Air Act Title V Compliance Certification (3AP00)
U. S. Environmental Protection Agency, Region III
1650 Arch Street
Philadelphia, PA 19103-2029.

(9 VAC 5-80-110 K.5)

E. Permit Deviation Reporting

The permittee shall notify the Director, South Central Regional Office within four daytime business hours after discovery of any deviations from permit requirements which may cause excess emissions for more than one hour, including those attributable to upset conditions as may be defined in this permit. In addition, within 14 days of the discovery, the permittee shall provide a written statement explaining the problem, any corrective actions or preventative measures taken, and the estimated duration of the permit deviation. The occurrence should also be reported in the next semi-annual compliance monitoring report pursuant to General Condition X.C.3 above of this permit.

(9 VAC 5-80-110 F.2 and 9 VAC 5-80-250)

F. Failure/Malfunction Reporting

In the event that any affected facility or related air pollution control equipment fails or malfunctions in such a manner that may cause excess emissions for more than one hour, the owner shall, as soon as practicable but no later than four daytime business hours after the malfunction is discovered, notify the Director, South Central Regional Office by facsimile transmission, telephone or telegraph of such failure or malfunction and shall within 14 days of discovery provide a written statement giving all pertinent facts, including the estimated duration of the breakdown. Owners subject to the requirements of 9 VAC 5-40-50 C and 9 VAC 5-50-50 C are not required to provide the written statement prescribed in this paragraph for facilities subject to the monitoring requirements of 9 VAC 5-40-40 and 9 VAC 5-50-40. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the owner shall notify the Director, South Central Regional Office.

(9 VAC 5-20-180 C) and Condition 42 of 05/14/04 Permit)

G. Severability

The terms of this permit are severable. If any condition, requirement or portion of the permit is held invalid or inapplicable under any circumstance, such invalidity or inapplicability shall not affect or impair the remaining conditions, requirements, or portions of the permit.

(9 VAC 5-80-110 G.1)

H. Duty to Comply

The permittee shall comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the federal Clean Air Act or the Virginia Air Pollution Control Law or both and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or, for denial of a permit renewal application.

(9 VAC 5-80-110 G.2)

I. Need to Halt or Reduce Activity not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(9 VAC 5-80-110 G.3)

J. Permit Modification

A physical change in, or change in the method of operation of, this stationary source may be subject to permitting under State Regulations 9 VAC 5-80-50, 9 VAC 5-80-1100, 9 VAC 5-80-1790, or 9 VAC 5-80-2000 and may require a permit modification and/or revisions except as may be authorized in any approved alternative operating scenarios.

(9 VAC 5-80-190 and 9 VAC 5-80-260)

K. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege.

(9 VAC 5-80-110 G.5)

L. Duty to Submit Information

1. The permittee shall furnish to the Board, within a reasonable time, any information that the Board may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Board copies of records required to be kept by the permit and, for information claimed to be confidential, the permittee shall furnish such records to the Board along with a claim of confidentiality.

(9 VAC 5-80-110 G.6)

2. Any document (including reports) required in a permit condition to be submitted to the Board shall contain a certification by a responsible official that meets the requirements of 9 VAC 5-80-80 G.

(9 VAC 5-80-110 K.1)

M. Duty to Pay Permit Fees

The owner of any source for which a permit under 9 VAC 5-80-50 through 9 VAC 5-80-300 was issued shall pay permit fees consistent with the requirements of 9 VAC 5-80-310 through 9 VAC 5-80-350. The actual emissions covered by the permit program fees for the preceding year shall be calculated by the owner and submitted to the Department by April 15 of each year. The calculations and final amount of emissions are subject to verification and final determination by the Department.

(9 VAC 5-80-110 H and 9 VAC 5-80-340 C)

N. Fugitive Dust Emission Standards

During the operation of a stationary source or any other building, structure, facility, or installation, no owner or other person shall cause or permit any materials or property to be handled, transported, stored, used, constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Such reasonable precautions may include, but are not limited to, the following:

1. Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of land;
2. Application of asphalt, water, or suitable chemicals on dirt roads, materials stockpiles, and other surfaces which may create airborne dust; the paving of roadways and the maintaining of them in a clean condition;
3. Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty material. Adequate containment methods shall be employed during sandblasting or other similar operations;
4. Open equipment for conveying or transporting material likely to create objectionable air pollution when airborne shall be covered or treated in an equally effective manner at all times when in motion; and,
5. The prompt removal of spilled or tracked dirt or other materials from paved streets and of dried sediments resulting from soil erosion.

(9 VAC 5-40-90 and 9 VAC 5-50-90)

O. Startup, Shutdown, and Malfunction

At all times, including periods of startup, shutdown, soot blowing, and malfunction, owners shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with air pollution control practices for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Board, which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

(9 VAC 5-50-20 E)

P. Alternative Operating Scenarios

Contemporaneously with making a change between reasonably anticipated operating scenarios identified in this permit, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating. The permit shield described in 9 VAC 5-80-140 shall extend to all terms and conditions under each such operating scenario. The terms and conditions of each such alternative scenario shall meet all applicable requirements including the requirements of 9 VAC 5 Chapter 80, Article 1.

(9 VAC 5-80-110 J)

Q. Inspection and Entry Requirements

The permittee shall allow DEQ, upon presentation of credentials and other documents as may be required by law, to perform the following:

1. Enter upon the premises where the source is located or emissions-related activity is conducted, or where records must be kept under the terms and conditions of the permit.
2. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of the permit.
3. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit.
4. Sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(9 VAC 5-80-110 K.2)

R. Reopening For Cause

The permit shall be reopened by the Board if additional federal requirements become applicable to a major source with a remaining permit term of three years or more. Such reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 9 VAC 5-80-80 F.

1. The permit shall be reopened if the Board or the administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
2. The permit shall be reopened if the administrator or the Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

3. The permit shall not be reopened by the Board if additional applicable state requirements become applicable to a major source prior to the expiration date established under 9 VAC 5-80-110 D.

(9 VAC 5-80-110 L)

S. Permit Availability

Within five days after receipt of the issued permit, the permittee shall maintain the permit on the premises for which the permit has been issued and shall make the permit immediately available to DEQ upon request.

(9 VAC 5-80-150 E)

T. Transfer of Permits

1. No person shall transfer a permit from one location to another, unless authorized under 9 VAC 5-80-130, or from one piece of equipment to another.
(9 VAC 5-80-160)
2. In the case of a transfer of ownership of a stationary source, the new owner shall comply with any current permit issued to the previous owner. The new owner shall notify the Board of the change in ownership within 30 days of the transfer and shall comply with the requirements of 9 VAC 5-80-200.
(9 VAC 5-80-160)
3. In the case of a name change of a stationary source, the owner shall comply with any current permit issued under the previous source name. The owner shall notify the Board of the change in source name within 30 days of the name change and shall comply with the requirements of 9 VAC 5-80-200.
(9 VAC 5-80-160)

U. Malfunction as an Affirmative Defense

1. A malfunction constitutes an affirmative defense to an action brought for noncompliance with technology-based emission limitations if the requirements of paragraph 2 of this condition are met.
2. The affirmative defense of malfunction shall be demonstrated by the permittee through properly signed, contemporaneous operating logs, or other relevant evidence that show the following:

- a. A malfunction occurred and the permittee can identify the cause or causes of the malfunction.
 - b. The permitted facility was at the time being properly operated.
 - c. During the period of the malfunction the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit.
 - d. The permittee notified the board of the malfunction within two working days following the time when the emission limitations were exceeded due to the malfunction. This notification shall include a description of the malfunction, any steps taken to mitigate emissions, and corrective actions taken. The notification may be delivered either orally or in writing. The notification may be delivered by electronic mail, facsimile transmission, telephone, or any other method that allows the permittee to comply with the deadline. This notification fulfills the requirements of 9 VAC 5-80-110 F 2 b to report promptly deviations from permit requirements. This notification does not release the permittee from the malfunction reporting requirement under 9 VAC 5-20-180 C.
3. In any enforcement proceeding, the permittee seeking to establish the occurrence of a malfunction shall have the burden of proof.
 4. The provisions of this section are in addition to any malfunction, emergency or upset provision contained in any applicable requirement.

(9 VAC 5-80-250)

V. Permit Revocation or Termination for Cause

A permit may be revoked or terminated prior to its expiration date if the owner knowingly makes material misstatements in the permit application or any amendments thereto or if the permittee violates, fails, neglects or refuses to comply with the terms or conditions of the permit, any applicable requirements, or the applicable provisions of 9 VAC 5 Chapter 80 Article 1. The Board may suspend, under such conditions and for such period of time as the Board may prescribe any permit for any of the grounds for revocation or termination or for any other violations of these regulations.

(9 VAC 5-80-190 C and 9 VAC 5-80-260)

W. Duty to Supplement or Correct Application

Any applicant who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrections. An applicant shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete application was filed but prior to release of a draft permit.

(9 VAC 5-80-80 E)

X. Stratospheric Ozone Protection

If the permittee handles or emits one or more Class I or II substances subject to a standard promulgated under or established by Title VI (Stratospheric Ozone Protection) of the federal Clean Air Act, the permittee shall comply with all applicable sections of 40 CFR Part 82, Subparts A to F.

(40 CFR Part 82, Subparts A-F)

Y. Accidental Release Prevention

If the permittee has more, or will have more than a threshold quantity of a regulated substance in a process, as determined by 40 CFR 68.115, the permittee shall comply with the requirements of 40 CFR Part 68.

(40 CFR Part 68)

Z. Changes to Permits for Emissions Trading

No permit revision shall be required under any federally approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(9 VAC 5-80-110 I)

AA. Emissions Trading

Where the trading of emissions increases and decreases within the permitted facility is to occur within the context of this permit and to the extent that the regulations provide for trading such increases and decreases without a case-by-case approval of each emissions trade:

1. All terms and conditions required under 9 VAC 5-80-110, except subsection N, shall be included to determine compliance.
2. The permit shield described in 9 VAC 5-80-140 shall extend to all terms and conditions that allow such increases and decreases in emissions.
3. The owner shall meet all applicable requirements including the requirements of 9 VAC 5-80-50 through 9 VAC 5-80-300.

(9 VAC 5-80-110 I)